INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD



VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 03-1118-1225

ELECTIONS: UNIT AX-122 (herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on March 22, 2004 which was recorded at Deed Book 605, Page 862 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on April 2, 2004, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit AX-122;

By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

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Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Conclusion: T granted and IT IS S		rms and provisions set forth above be and here	eby are
	This Order shall be effective on t	the date of its execution. March, 2005, by a majority of the	
DONE AN Gas and Oil Board.	D EXECUTED this _O_ day of	f //lack, 2005, by a majority of the	Virginia
		for failings	_
STATE OF VIRGIN		Chairman, Benny R. Wampler	
in and for the Community that he is Chairman	nonwealth of Virginia, appeared B	AC , 2005, personally before me a notar Benny R. Wampler, being duly sworn did depose d, that he executed the same and was authorize	and say
so.	A	Dane Jawi.	<u>.</u> 2
My commission exp	oires: 9/30/05	Notary	
DONE AND PERF	ORMED THIS // 12 day of	Mach, 2005, by Order of the Board	1 .
		B. R. Wilson, Principal Executive to the Board	
STATE OF VIRGIN	HINGTON		
public in and for th say that he is Direct	e Commonwealth of Virginia, app	peared B. R. Wilson, being duly sworn did depo soard and Principal Executive to the Board, tha	se and
My commission exp	oires: 9 30 05 .	Diane J. Davis, Notary	
		Order Decorded Under Code o Virginia Section 45.1-361.26	f 5
		8	

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit AX-122 VGOB 03-1118-1225 in the New Garden District of Russell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager – Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on March 22, 2004, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on April 2, 2004;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of March 22, 2004;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

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That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow and/ or they are no longer an owner, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

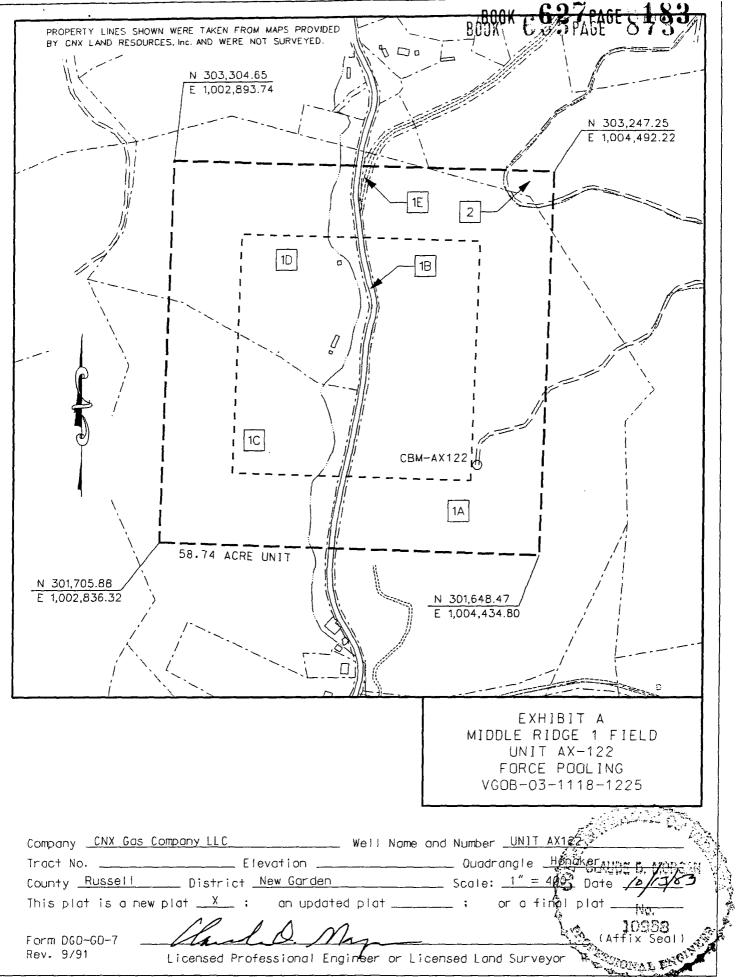
None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Tazewell, Virginia, this 21 ³² day of	or February, 2005.
	Gesliel. Chings. Leslie K. Arrington
	Leslie K. Arringfon
	eslie K. Arrington as a Manager - Environmental / the corporate Designated Operator, this Ats+ day of
	Rhonda L. Cartufet
My commission expires: $lo(3ilo5)$.	rotary



CNX GAS COMPANY LLC

UNIT AX122

Tract Identifications (58.74 Acre Unit)

- 1A. Swords Creek Land Partnership Tr. 22 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC CBM Leased
 Kenneth C. Miller, et ux Surface and All Minerals except Coal
 CNX Gas Company LLC Oil, Gas and CBM Leased
 27.46 acres 46.7484%
- 1B. Swords Creek Land Partnership Tr. 22 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC CBM Leased
 Kenneth C. Miller, et ux OR Commonwealth of Virginia All Minerals except Coal
 CNX Gas Company LLC Oil, Gas and CBM Leased (If owned by Kenneth C. Miller, et ux)
 Commonwealth of Virginia Surface
 1.49 acres 2.5366%
- 1C. Swords Creek Land Partnership Tr. 22 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC CBM Leased
 Kenneth C. Miller, et ux Surface and All Minerals except Coal
 CNX Gas Company LLC Oil, Gas and CBM Leased
 14.66 acres 24.9574%
- 1D. Swords Creek Land Partnership Tr. 22 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC CBM Leased
 Roy H. Webb, Jr., et ux Surface and All Minerals except Coal
 CNX Gas Company LLC Oil, Gas and CBM Leased
 14.06 acres 23.9360%
- 1E. Swords Creek Land Partnership Tr. 22 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 CNX Gas Company LLC CBM Leased
 Kenneth C. Miller, et ux OR Commonwealth of Virginia All Minerals except Coal
 CNX Gas Company LLC Oil, Gas and CBM Leased (If owned by Kenneth C. Miller, et ux)
 Commonwealth of Virginia Surface
 0.11 acres 0.1873%

CNX GAS COMPANY LLC

UNIT AX122

Tract Identifications (58.74 Acre Unit)

2. Swords Creek Land Partnership Tr. 21 - Coal
Reserve Coal Properties Company - Below Tiller Coal Leased
Knox Creek Coal Company - Tiller and Above Coal Leased
CNX Gas Company LLC - CBM Leased
Jo Ann Richardson - Surface and All Minerals except Coal
CNX Gas Company LLC - Oil, Gas and CBM Leased
0.96 acres 1.6343%

Exhibit B-3 Unit AX-122 Docket #VGOB 03-1118-1225 List of Unleased Owners/Claimants (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
II. <u>OIL</u>	& GAS FEE OWNERSHIP		
Trac	ct #1B, 1.49 acres		
(1	Commonwealth of Virginia Dept. of Transportation P. O. Box 1768 Bristol, VA 24203	1.49 acres	2.5366%
Trac	ct #1E, 0.11 acres		
(1	Commonwealth of Virginia Dept. of Transportation P. O. Box 1768 Bristol, VA 24203	0.11 acres	0.1873%

Exhibit E Unit AX-122 Docket #VGOB 03-1118-1225

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List of Conflicting Owners/Claimants that require escrow (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
Tract #1B, 1.	49 acres		
Escro	w due to title conflict		
COAL	FEE OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.22 P.O. Box 187 Tazewell, VA 24651	1.49 acres	2.5366%
OIL 8	GAS FEE OWNERSHIP		
(1)	Kenneth C. Miller, et ux. Rt.1 Box 112H Lebanon, VA 24266	1.49 acres	2.5366%
	- OR -		
(1)	Commonwealth of Virginia Dept. of Transportation P. O. Box 1768 Bristol, VA 24203	1.49 acres	2.5366%
Tract #1E, 0	.11 acres		
Escr	ow due to title conflict		
COA	FEE OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	0.11 acres	0.1873%
OIL	& GAS FEE OWNERSHIP		
(1)	Kenneth C. Miller, et ux. Rt.1 Box 112H Lebanon, VA 24266	0.11 acres	0.1873%
	- OR -		
(1)	Commonwealth of Virginia Dept. of Transportation P. O. Box 1768 Bristol, VA 24203	0.11 acres	0.1873%

Exhibit EE Unit AX-122

Docket #VGOB 03-1118-1225

List of Conflicting Owners/Claimants with Royalty Split Agreements (58.74 Acre Unit)

		Acres in Unit	Interest in Unit
Tract #1A, 2	7.46 acres		
COAL	FEE OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.22 P.O. Box 187 Tazewell, VA 24651	27.46 acres	46.7484%
OIL 8	& GAS FEE OWNERSHIP		
(1)	Kenneth C. Miller, et ux. Rt.1 Box 112H Lebanon, VA 24266	27.46 acres	46.7484%
ract #1C, 1	4.66 acres		
COA	FEE OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.22 P.O. Box 187 Tazewell, VA 24651	14.66 acres	24.9574%
OIL 8	GAS FEE OWNERSHIP		
(1)	Kenneth C. Miller, et ux. Rt.1 Box 112H Lebanon, VA 24266	14.66 acres	24.9574%
act #1D, 1	4.06 acres		
COA	FEE OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.22 P.O. Box 187 Tazewell, VA 24651	14.06 acres	23.9360%
OIL 8	GAS FEE OWNERSHIP		
(1)	Roy H. Webb, Jr. Box 712 Honaker, VA 24260	14.06 acres	23.9360%
act #2, 0.9	6 acres		
COAL	FEE OWNERSHIP		
(1)	Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	0.96 acres	1.6343%
OIL 8	GAS FEE OWNERSHIP		
(1)	Joann Richardson 2461F Quarter Rd. No. 431 Grand Juction, CO 81505	0.96 acres	1.6343%
VIRGINIA:	IN THE OFFICE OF THE CLERK OF THE CIRCUIT COU	RT OF RUSSELL COUNTY, 3-14	_, 2005. This deed w
presented i	IN THE OFFICE OF THE CLERK OF THE CIRCUIT COUIn said office, and upon the certificate of acknowledgment tax imposed by Sec. 58.1-802.		
	urned this date to: Diane Dauis	BY: JENNIGE YOU	COMPTON, CLERK